

Fuel-Nitrogen Chemistry in Coal, Biomass, and Cofired Flames

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Introduction

- Concerns about climate change have led to more research in renewable energy
 - Cofiring is the among the most efficient, most economic and least risky renewable energy source available
 Baxter, L. (2005). "Biomass-coal cocombustion: opportunity for affordable renewable energy." Fuel 84(10): 1295-1302.





Background

- Low-NO_x burners are prevalent in pulverized coal-fired boilers
 - Complex airflows / fuel interactions produce a reducing zone where fuel-N is converted to $\rm N_2$ rather than NO
- Biomass fuels are very different than coal
- Cofiring: Replace a portion of coal with a biomass fuel
 - Reduces net CO₂ emissions



Background – Fuel-N

- Fuel-N accounts for 80% of NO_x generated in pf flames
- Coal fuel-N exists in aromatic ring structures
- Biomass fuel-N exists in linear proteins





The Issue

- Using a biomass fuel in a low-NO_x burner designed for coal will disrupt optimization
- Different fuel-N behavior may influence nitrogen chemistry
- The objectives of this work are to:
 - (1) Investigate flame structure differences between coal, biomass and cofired flames in a pilot-scale low-NO_x burner facility
 - (2) Investigate fuel-nitrogen evolution in these flames



Specific Objectives

- Design, fabricate and characterize a low-NO_x burner capable of independently feeding 2 non-blended fuels
- Produce detailed gas species maps of different pulverized fuel flames, including coal, biomass, and cofiring flames
- Perform rigorous data analysis to compare flame structure and nitrogen behavior between the flames
- Also, characterize system well enough to be able to use the data for CFD validation



Facilities – Burner





- Two independently operated fuel streams
 - Center and annular tubes with equal cross sectional area
- Swirl generator theoretically capable of S from 0-3.5
- Axisymmetric secondary air outlet



Facilities – Reactor



- Burner Flow Reactor
 - Large enough to minimize flame confinement
- Exceptional access to the flame
- Cylindrical shape promotes axisymmetric flames
- Typically firing rate = 150kW
 - ≈ 0.5 MMBTU/hr



Facilities – Sampling



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Test Matrix

Test ID	Center Fuel (kg/hr)	Annular Fuel (kg/hr)	φ	S	Central Pri Air (kg/hr)	Priority
Coal	Coal (15.3)	none	0.8	1.0	11	*Reqd*
Straw	Straw (26.5)	none	0.76	1.0	8.5	*Reqd*
Wood	Wood (28)	None	0.95	1.0	9.5	Bonus
Cofiring 1.0	Straw (15.1)	Coal (7.5)	0.81	1.0	9	*Reqd*
Cofiring 2.0	Straw (13.5)	Coal (8.7)	0.83	2.0	9	*Reqd*
Fine Straw	Fine Straw (28)	none	0.79	1.0	9	Bonus
Large Straw	Large Straw (28)	None	0.80	1.0 2.0	4	Bonus
Cofiring Long	Straw (13.5)	Coal (8.5)	0.72	1.0	16.5	Bonus
Cofiring Short	Straw (13.5)	Coal (8.5)	0.75	1.0	6.5	Bonus

Blue: Comparing different fuels Red: Comparing Swirl numbers Purple: Comparing biomass particle size

Green: Comparing biomass injection speed





Analysis	Coal	Straw	Wood		
Proximate (dry)					
Fixed Carbon	51.5	15.6	15.4		
Volatile	40.6	79.5	84.1		
Ash	7.89	4.91	0.52		
Moisture	2.1	7.7	7.8		
HHV	13213	7951	8490		
Ultimate (dry)					
С	74.8	47.3	51		
Н	5.08	5.68	5.7		
0	10.1	41.6	42.6		
N	1.53	0.54	0.14		
S	0.58	<0.01	<0.01		



Fuels



Fuel	d _{ave} (μm)	n
Coal	110.4	4.40
Straw	451	2.31
Fine Straw	160	1.98
Large Straw	589	1.87
Wood	580	3.47



Application to CFD

- Geometry of both burner and BFR available
- Air flows calibrated with a mass flow meter accurate to within 1%
- Mass flows monitored using weight cells
- All boundary information available (feedrates, wall temperatures, velocity profiles, fuel characteristics)
- No CFD modeling was performed during this study; collaborators at DONG and Aalborg University were tasked with this

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General Results





Results – Data Quality





Results – Data Quality



Symmetry based on:

 O_2

CO

16



Results – Data Quality





Results – How to read a Map

O2 (%)

63

- 5.0

-38

- 2.5

BFR outline, with burner quarl and access windows

Axial distance from

Radial distance from

quarl bottom (z)

sampling wall (r)

25 - 17.5 16.3 50 - 15.0 - 13.8 Sampling location - 12.5 100 - 11.3 - 10.0 125 - 8.8 2 scales in cm

150

175

200

225

Coal

60

Species being plotted, with concentration index

Empty space, either no sampling, or the reading was slightly less than zero and should be regarded as zero

Flame ID



Discussion

- Flame Structure Story
 - What are the differences between the flames?
- Fuel-Nitrogen Chemistry
 - Are there significant differences in the fuelnitrogen evolution of coal and biomass?



Flames vs. Flamelets

Flamelet: An individual reacting eddy

- Fuel particles and volatile gases surrounded by a flame membrane
- Very transient in time and space
- Easy to visualize in a Lagrangian view
- Flame: Ensemble of many flamelets
 - The volume of space occupied a significant fraction of time by flamelets
 - Easy to visualize in a Eularian view



Discussion – Flame Structure



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Discussion – Flame Structure





Flame Volume Increase

- Flame volume for biomass and cofiring flames much larger than for coal
 - Increase in primary momentum
 - Biomass particle characteristics
 - Size
 - Shape
 - Volatiles content of biomass fuels higher



Discussion – Flame Structure



Secondary flame structures observed in straw flames, physically separated from primary



Secondary Flame Structure

z = 0 cm: Pure straw, d_{p,ave}= 650µm Pulverized coal

z = 27 cm: Mostly straw, medium to large, flaky particles; some small char particles

z = 65 cm: Mostly straw char, straw "knees" becoming more prominent

z = 106 cm: Mostly straw knees with some straw chars, knees slightly charred





z = 6 cm: Mixture of coal and all types of straw particles

z = 46 cm: Mostly straw, medium to large, flaky particles; some small char particles

z = 85 cm:

Mixture of large straw particles and knees, with some straw char

z = 124 cm: Only straw knees, slightly charred, 94% total burnout based on CO₂



Discussion – Fuel-N

Flame	N content (dry, mass%)	N content (dry, mg/kJ)	Effluent NO (ppm)	NO conversion efficiency (%)	IbNO/MMBTU
Coal	1.53	49.8	165	5.8	0.15
Straw	0.54	29.2	108	6.6	0.10
Cofiring 1.0	0.87	40.5	127	5.8	0.12
Cofiring 2.0	0.93	39.2	137	5.5	0.12
Fine Straw	0.54	29.2	86	5.0	0.08
Wood	0.14	7.1	64	14	0.05





NO, NH₃, & HCN



 NH₃ is much more prevalent than HCN in biomass flames

NO, NH₃, & HCN

• NH₃ is more thermally stable in flames than HCN Relative NH3 to HCN - Coal



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In-Flame NO reduction



 Reduction coincides spatially with presence of NH₃ and HCN, suggesting reburning / advanced reburning reactions



Effluent NO

- Larger flame volume in biomass flames
- Reburning / advanced reburning reactions
- Lower fuel-N content







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Conclusions

- Data from 6 flames (coal, biomass and cofiring) is available:
 - Gas Species: Major, minor, and Nintermediates
 - Particle samples from coal, straw, and 2 cofiring flames
- These data are good for interpreting flame behavior and fuel-N evolution, as well as a CFD model benchmark



Conclusions – Flame Structure

- Biomass containing flames are much larger
 - Greater primary momentum
 - More volatiles
 - Larger particles, different shape
- Straw flames showed secondary flame structures due to the straw "knees"



Conclusions – Nitrogen Chemistry

- Biomass flames had lower effluent NO
- Biomass flames favored fuel-N evolving through NH₃ rather than HCN
- NH₃ is more stable in flame environment than HCN
- In-flame destruction of NO is observed and attributed to reburning / advanced reburning reactions due to the presence of NH₃



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