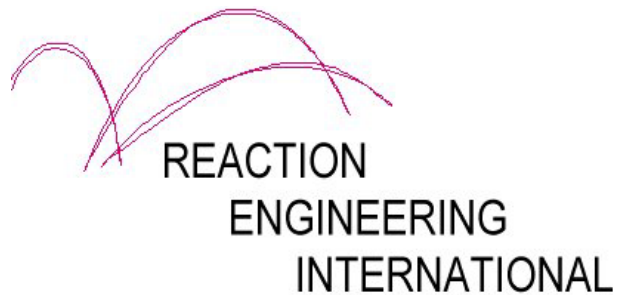
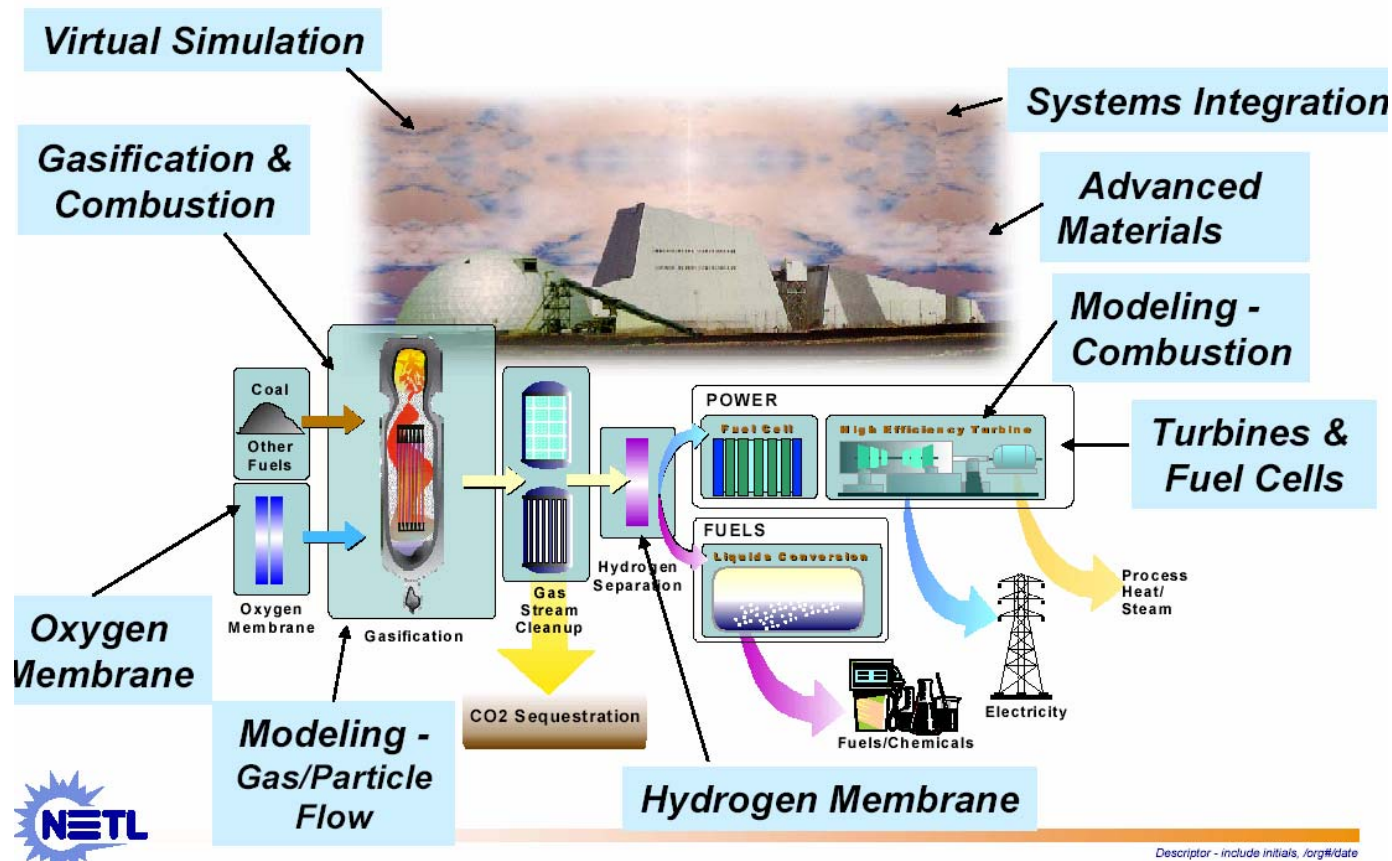

Modeling of Black Liquor Gasification in a Bubbling Fluidized Bed



*Biomass Utilization Workshop
February 10, 2004*

Gasification of Solid Fuels



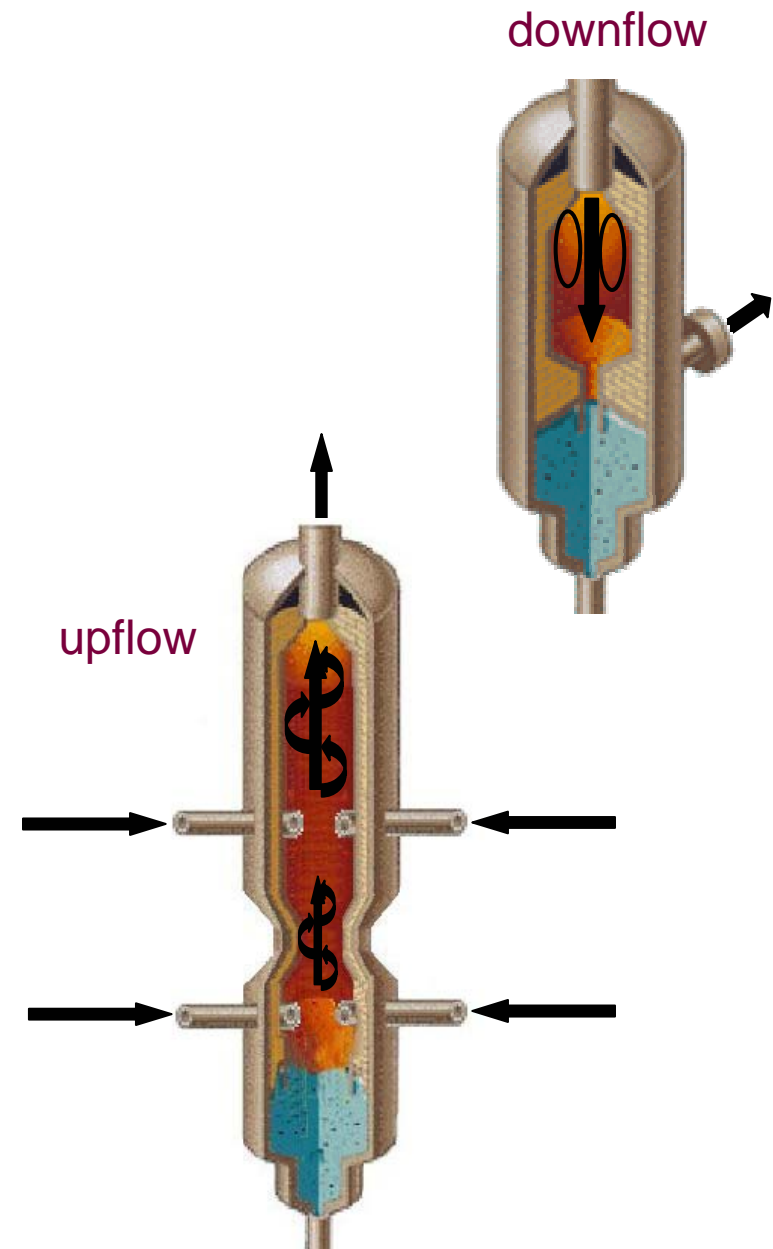
Entrained Flow Gasifier Model

→ Model Development

- ◆ **Configurations:**
 - » downflow / upflow
 - » 1 stage / 2 stage
 - » based on public information
- ◆ **Parameters**
 - » Process conditions, burner characteristics
 - » Fuel type, slurry composition
 - » gross geometry
- ◆ **Submodel developments**
 - » high pressure gasification reaction kinetics
 - » slag, ash, soot, tar
 - » air toxics (metals, PM2.5)

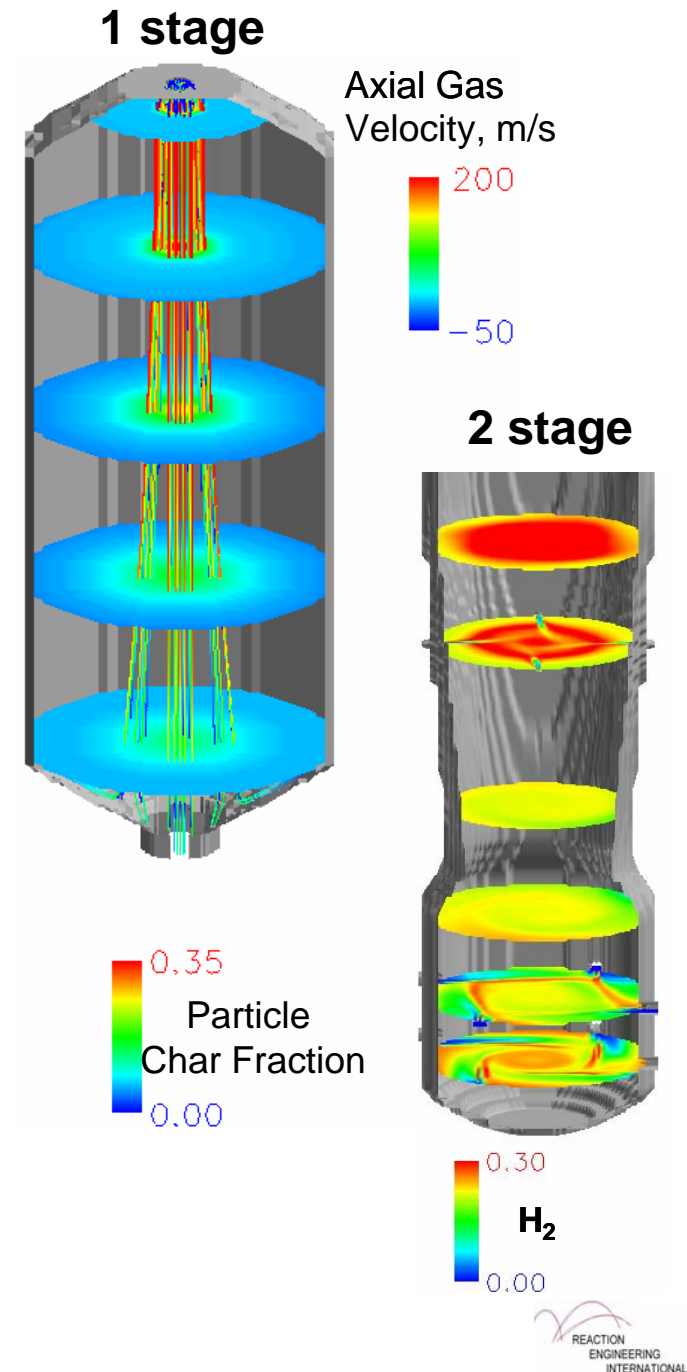
→ Collaborations

- ◆ EPRI
- ◆ Black Coal CCSD, Australia
- ◆ IVD, U. of Stuttgart



Gasifier - CFD Model

- ➔ 1 & 2 stage gasifier designs
- ➔ provides details on
 - ◆ **gas flow field**
 - » temperature, velocity, species
 - ◆ **wall conditions:**
 - » temperature, heat flux
 - » critical viscosity, slag flow
 - ◆ **carbon conversion, cold gas efficiency**
 - ◆ **unburned carbon in slag and flyash**
 - ◆ **generated syngas**
 - » speciation, temperature, particle loading,...
- ➔ evaluate impact on
 - ◆ **carbon conversion, syngas, slag and ash properties, refractory**
- due to:
 - ◆ **fuel change or co-firing:**
 - » coal / char-recycle / petcoke / waste / biomass
 - ◆ **oxidant: oxygen concentration, pre-heat**
 - ◆ **feed: wet vs dry, solids loading, pre-heat**



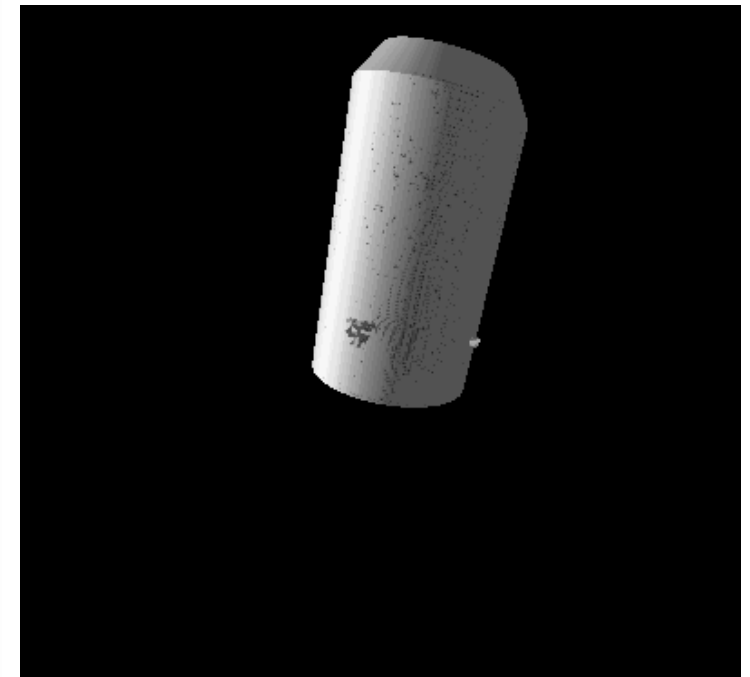
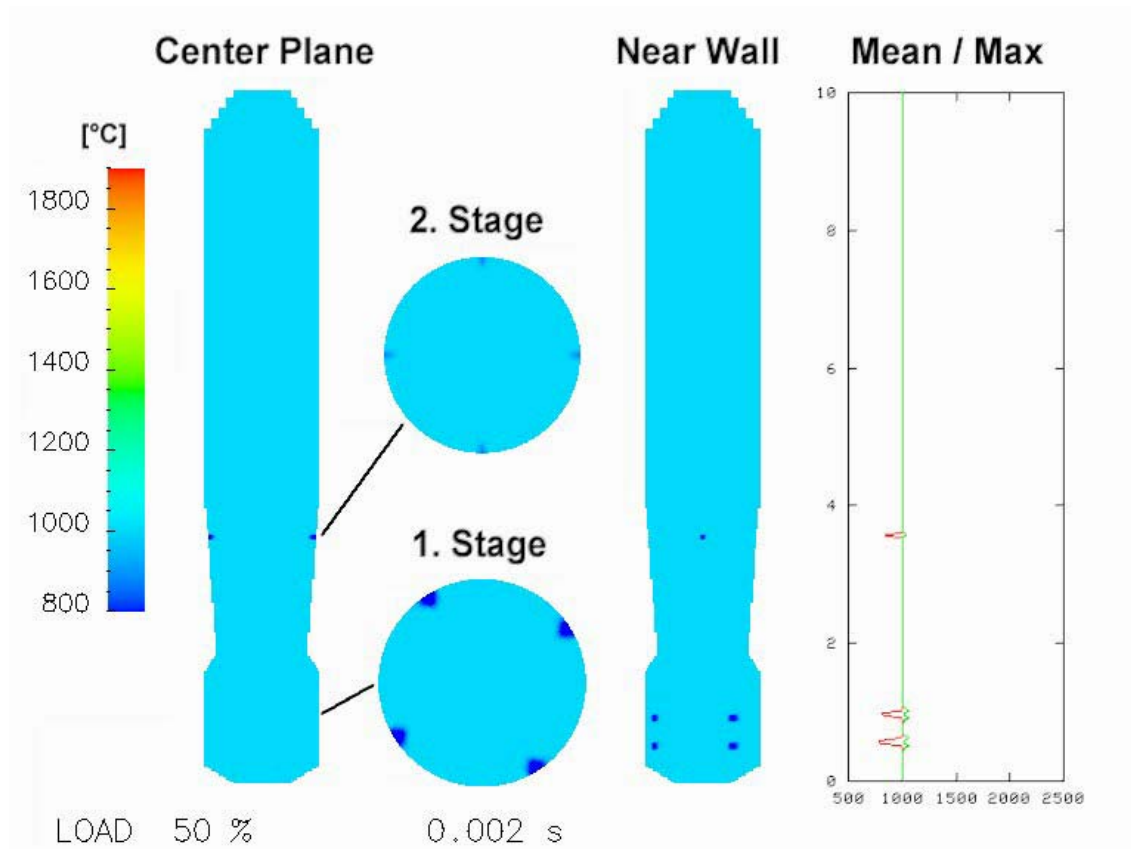
Detailed Results

liquid slag thickness

mm

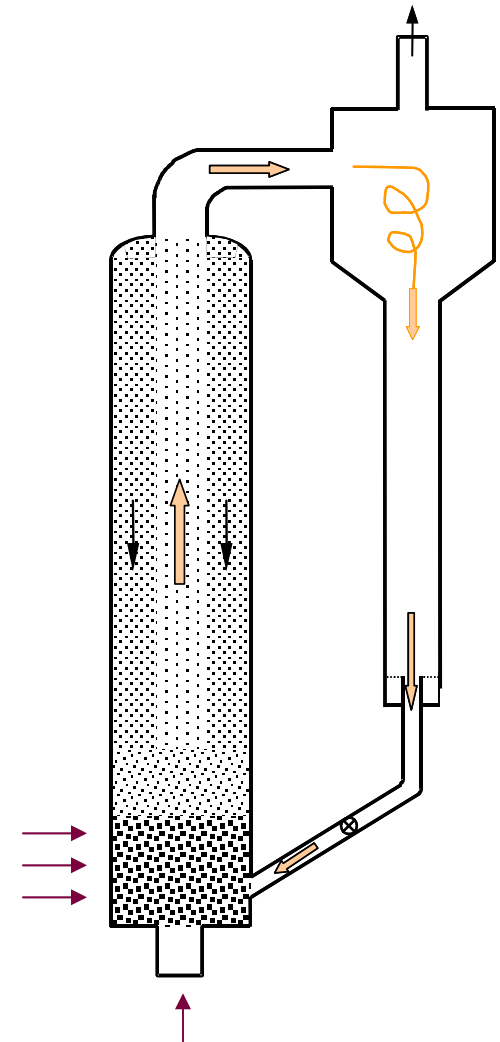
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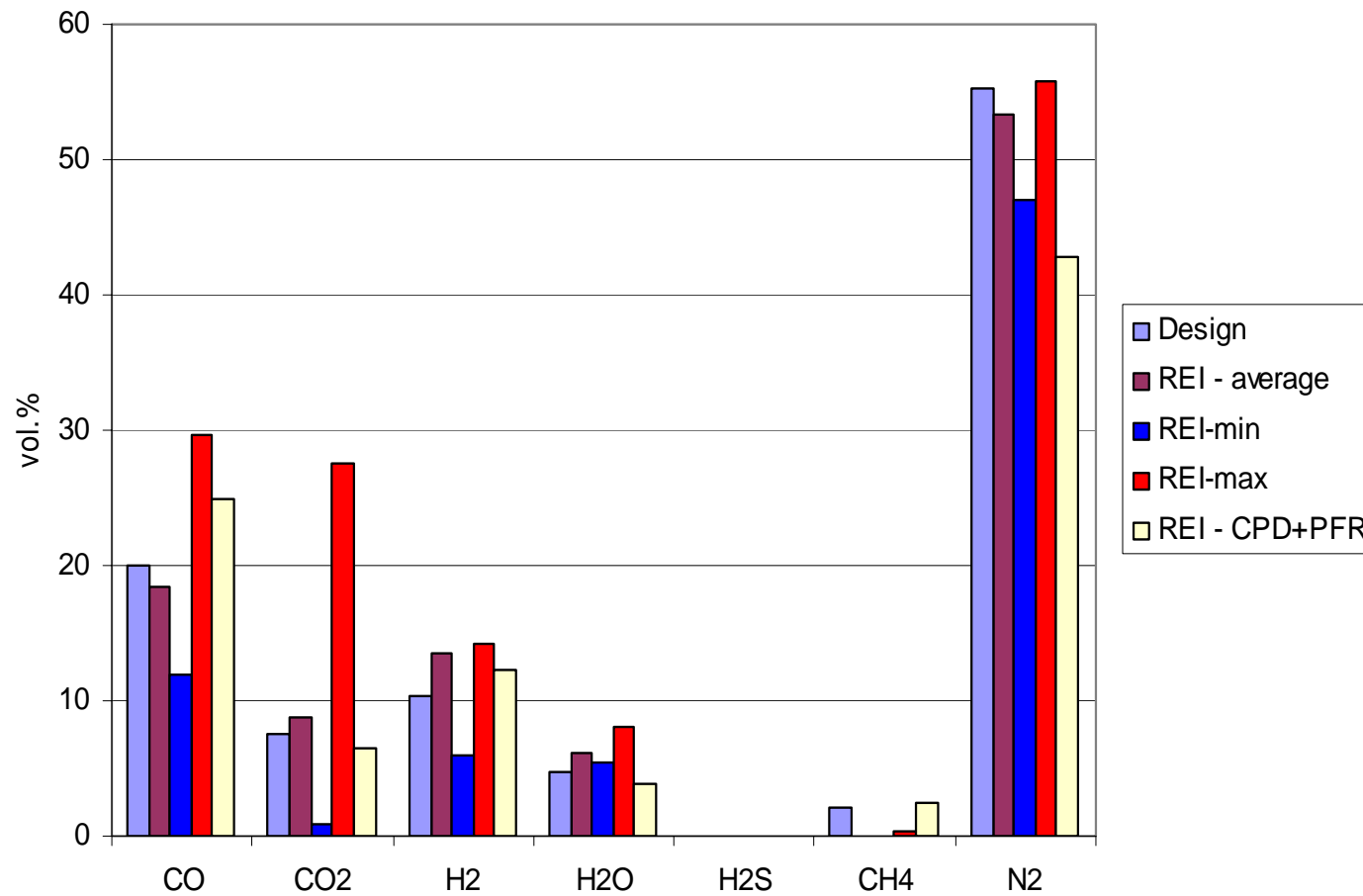
Gasifier – Transport Reactor

- ➔ 1.5D, CFB, core/annulus engineering model
 - ➔ Provides elevation profiles for
 - ◆ **gas flow field**
 - » temperature, velocity, species
 - ◆ **wall conditions**
 - » temperature, heat flux
 - ◆ **solids**
 - » carbon conversion, particle size
 - » coal, char, limestone, sand
 - ➔ Overall estimates for
 - ◆ **cold gas efficiency**
 - ◆ **syngas: speciation, temperature, particle loading**
 - ◆ **solids/particles: size distribution, carbon conversion**
 - ➔ evaluate impact on
 - ◆ **carbon conversion, syngas quality, particle size, refractory**
- due to:
- ◆ **fuels: coal / petcoke / waste / biomass / char**
 - ◆ **oxidizer: air, oxygen blown/enriched, pre-heat**
 - ◆ **FGR**
 - ◆ **solids: grind, drying, pre-heat**



Syngas Composition Predictions

Fuel type	Powder River Basin, Alabama Calumet Bituminous
Fuel particle size, μm	200 - 350
Fuel feed rate, pph	2700 - 5000
Sorbent type	Ohio Bucyrus limestone
Sorbent particle size, μm	10 - 30
Sorbent feed rate, pph	0 - 200
Reactor temperature, $^{\circ}\text{F}$	1670 - 1825
Reactor pressure, psig	140 - 240
Riser gas velocity, fps	40 - 60
Riser mass flux, $\text{lb/ft}^2\text{s}$	150 - 700
Air/coal mass ratio	2.5 - 3.5
Steam/coal mass ratio	0.0 - 1.0



Fluidized Bed Gasification of Black Liquor

➔ A key DOE/Georgia Pacific supported technology option (MTCI) being demonstrated at Big Island, VA

➔ Features:

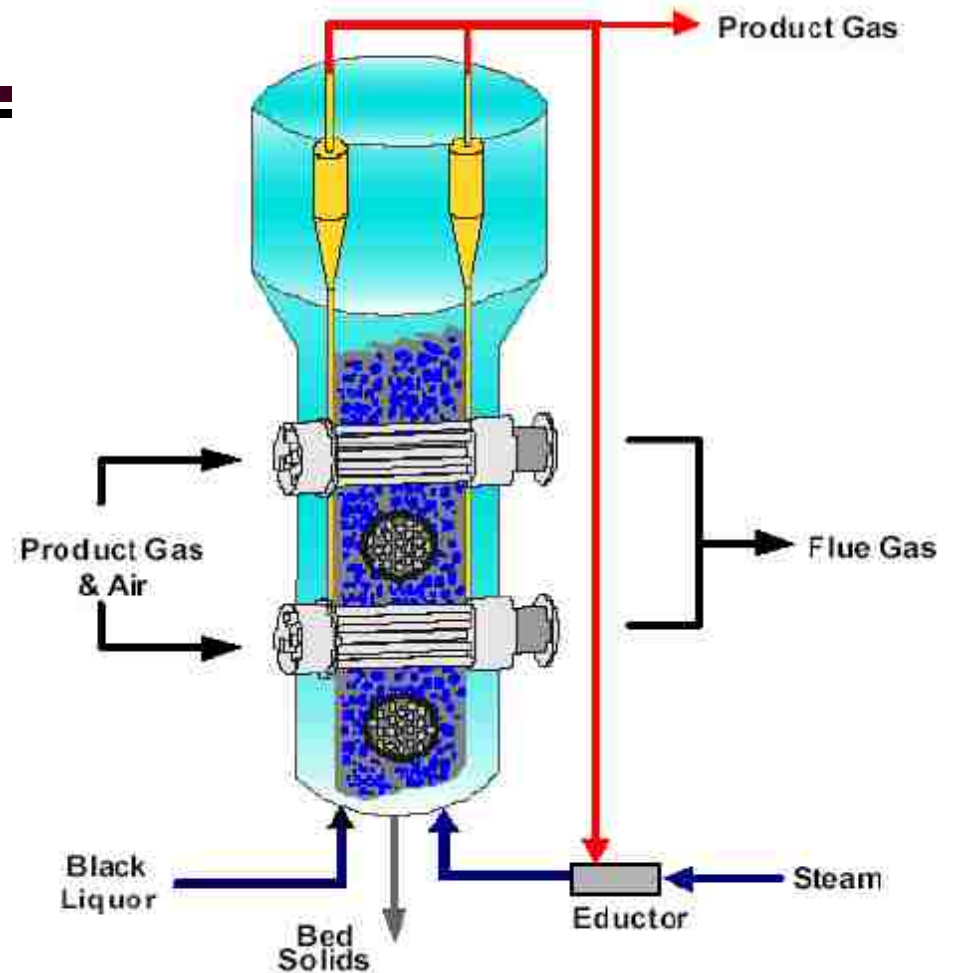
- ◆ bubbling bed
- ◆ high efficiency & chemical recovery
- ◆ improved emissions
- ◆ lower maintenance costs
- ◆ elimination of smelt/water explosion hazard

➔ Modeling Objectives:

- ◆ describe impact of design conditions and operating conditions
- ◆ support troubleshooting with pilot and demonstration units

MTCI Specifics

- ➔ Steam reforming process operating in the bubbling regime
- ➔ Design capacity of 180 tons/day
- ➔ Design incorporates 4 tube bundles (pulse combustors) with 253 horizontal tubes each, arranged in a staggered configuration



Model Approach

➔ Three phase counter-current with back mixing

- ◆ particle free bubble phase
- ◆ wake-cloud phase
- ◆ dense particle phase

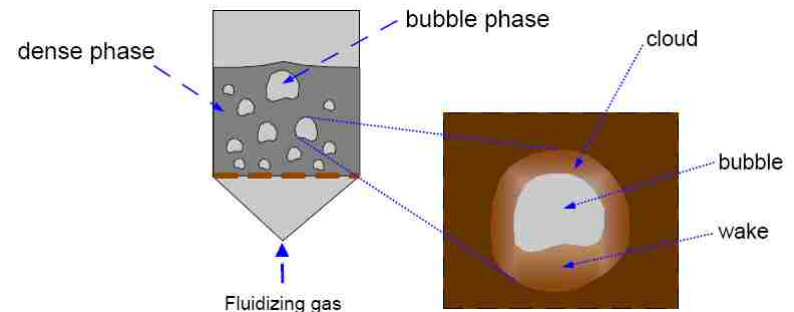
➔ Gas in different phases at same temperature

➔ Particle temperatures in different phases are treated separately

➔ Bubble size and velocity determined using standard correlations such that:

- ◆ bubbles grow with height
- ◆ bubbles break up in tube banks

➔ Bubbles play a major role in driving solids circulation in bed impacting temperature distribution, concentration profiles, and bed agglomeration



Particle Models

Devolatilization

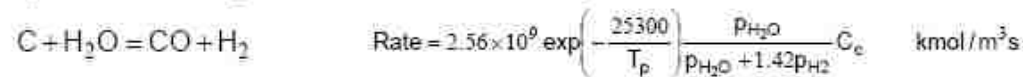
- Empirical correlations are used to determine C, H, O and S release (Frederick and Hupa, 1993; Frederick et al., 1995)
- Volatiles are represented by a mixture of CH₄, CO, H₂O and H₂S



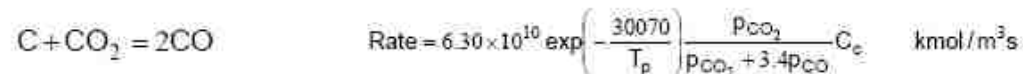
- Amount of each gas species released is determined from the element mass balance

Gasification Kinetics

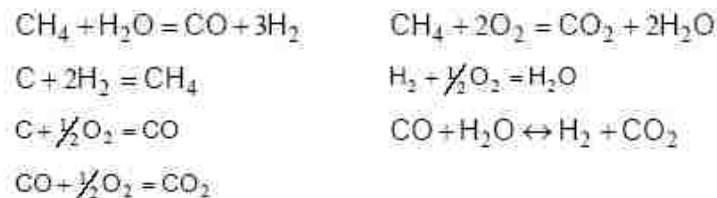
- Steam gasification (Li and van Heiningen, 1991; Wessel et al., 1997)



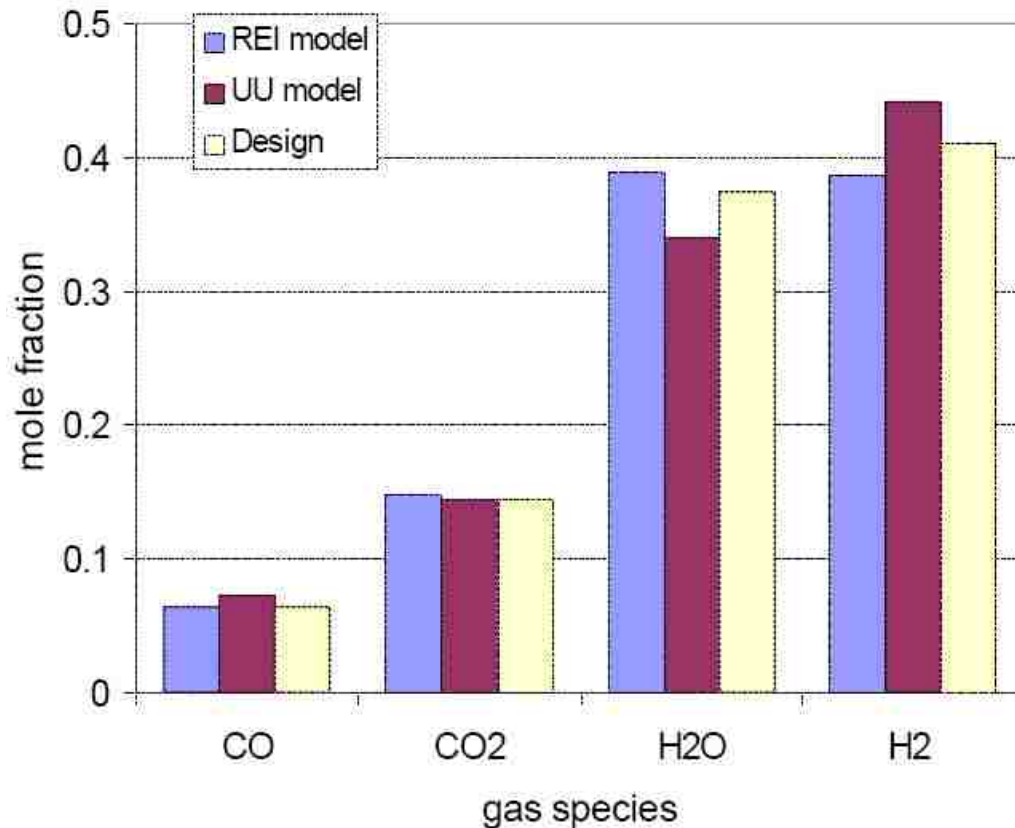
- CO₂ gasification (Li and van Heiningen, 1990; Wessel et al., 1997)



- Other reactions considered

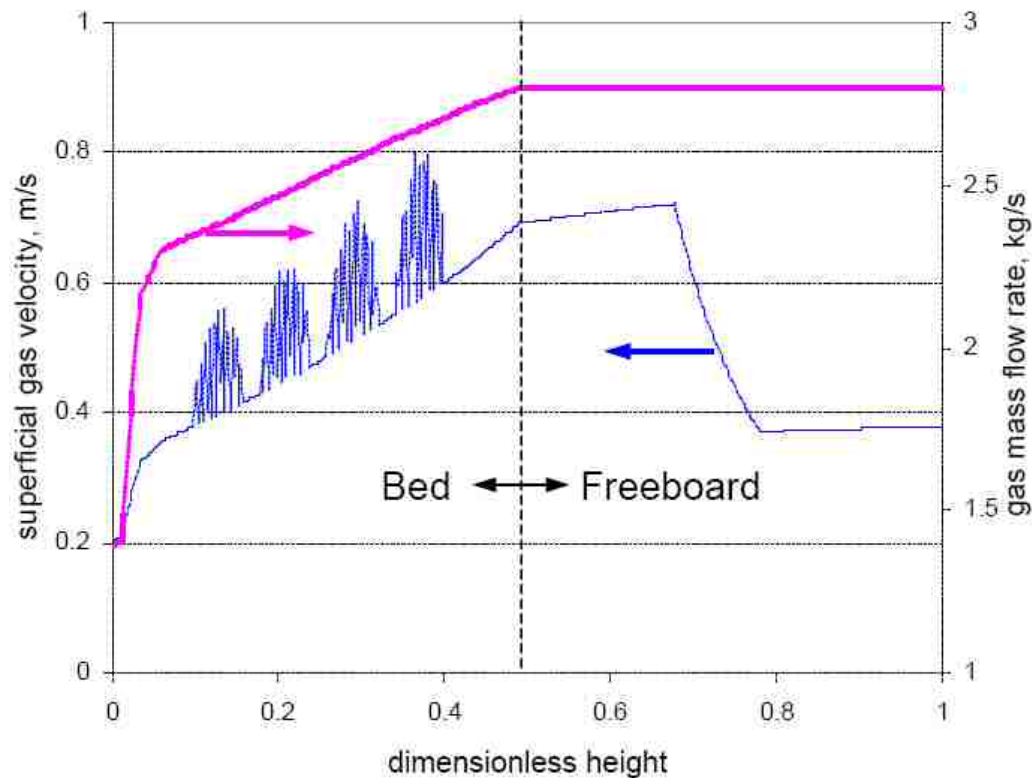


Model Results: Syngas Composition



- ➔ Model predictions very similar to those of Whitty 2003, based on 10 zones with equal gasification
- ➔ Georgia Pacific reports carbon conversion of 95%, while model predicts 99.6%

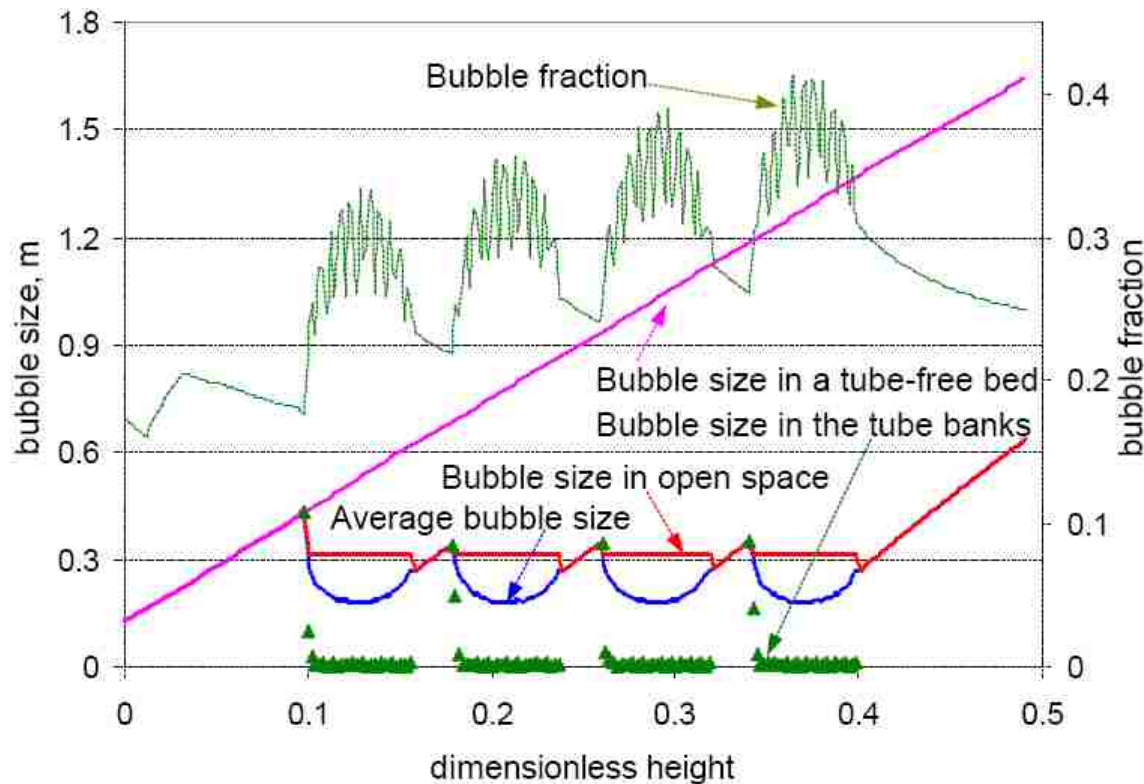
Model Results: Gas Velocity & Mass Flow Rate



- ➔ Jump increases in both gas mass flow rate and the gas velocity due to moisture vaporization and black liquor pyrolysis
- ➔ Spikes in gas velocity inside tube bundles due to changes in cross sectional area of the bed

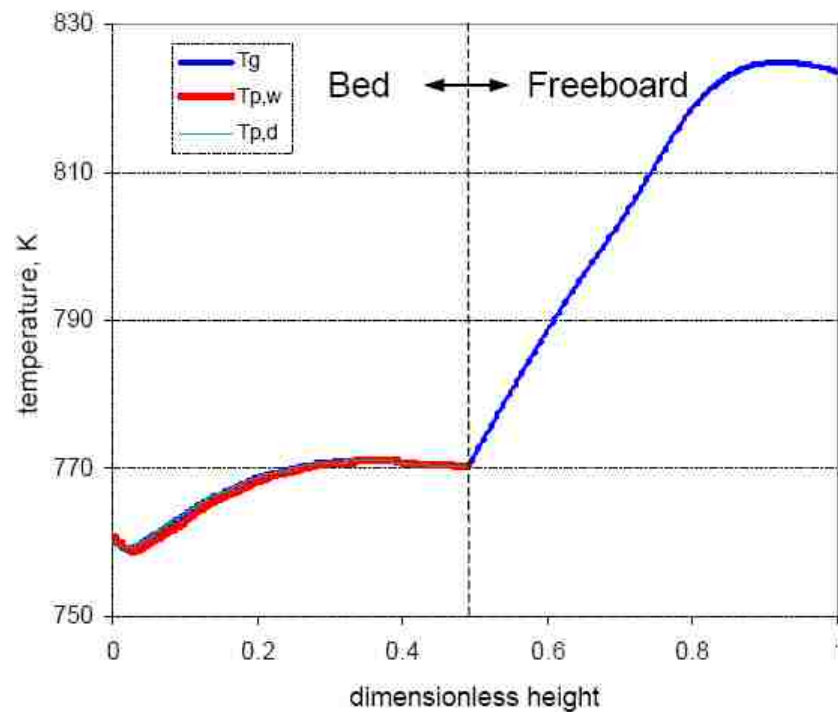
Model Results: Bubble Size and Fraction

- ➔ Inside the tube bundles, bubble size is similar to the tube pitch
- ➔ Bubble fraction ranges from 0.15 to 0.40, where spikes in the tube bank are due to gas velocity increase
- ➔ An area-averaged bubble size is used in the model



Variation of bubble properties with bed height

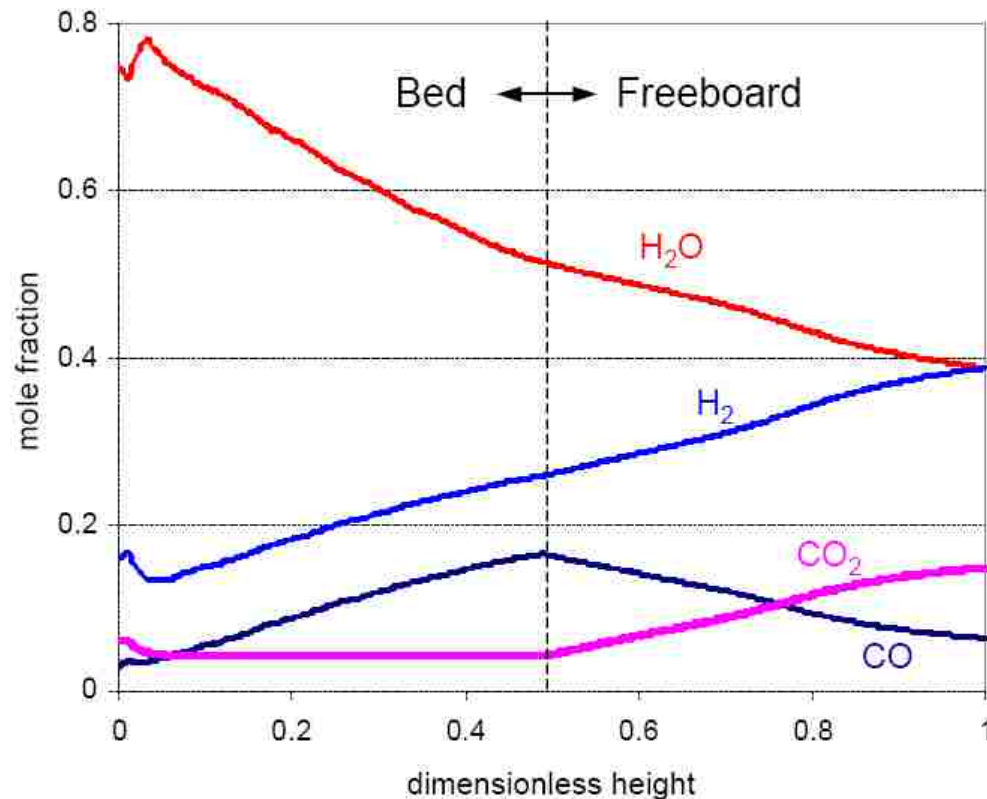
Model Results: Gas and Particle Temperatures



Gas temperature and particle temperature as functions of reactor height

- ➔ Particle temperatures very close to gas temperatures
- ➔ Vaporization of water near bottom leads to a decrease in temperature, followed by an increase resulting from heat transferred from the pulse combustors
- ➔ In the freeboard, there are two major reactions:
 - ♦ exothermic water-gas shift
 - ♦ endothermic methane-water reforming

Model Results: Gas Composition



Variation of gas composition with reactor height

- ➔ As gasification proceeds, water vapor decreases and CO and hydrogen increases
- ➔ In the freeboard, hydrogen and CO₂ increase while water vapor and CO decrease
- ➔ methane-water reforming is minimal due to low methane concentration

Model State and Development

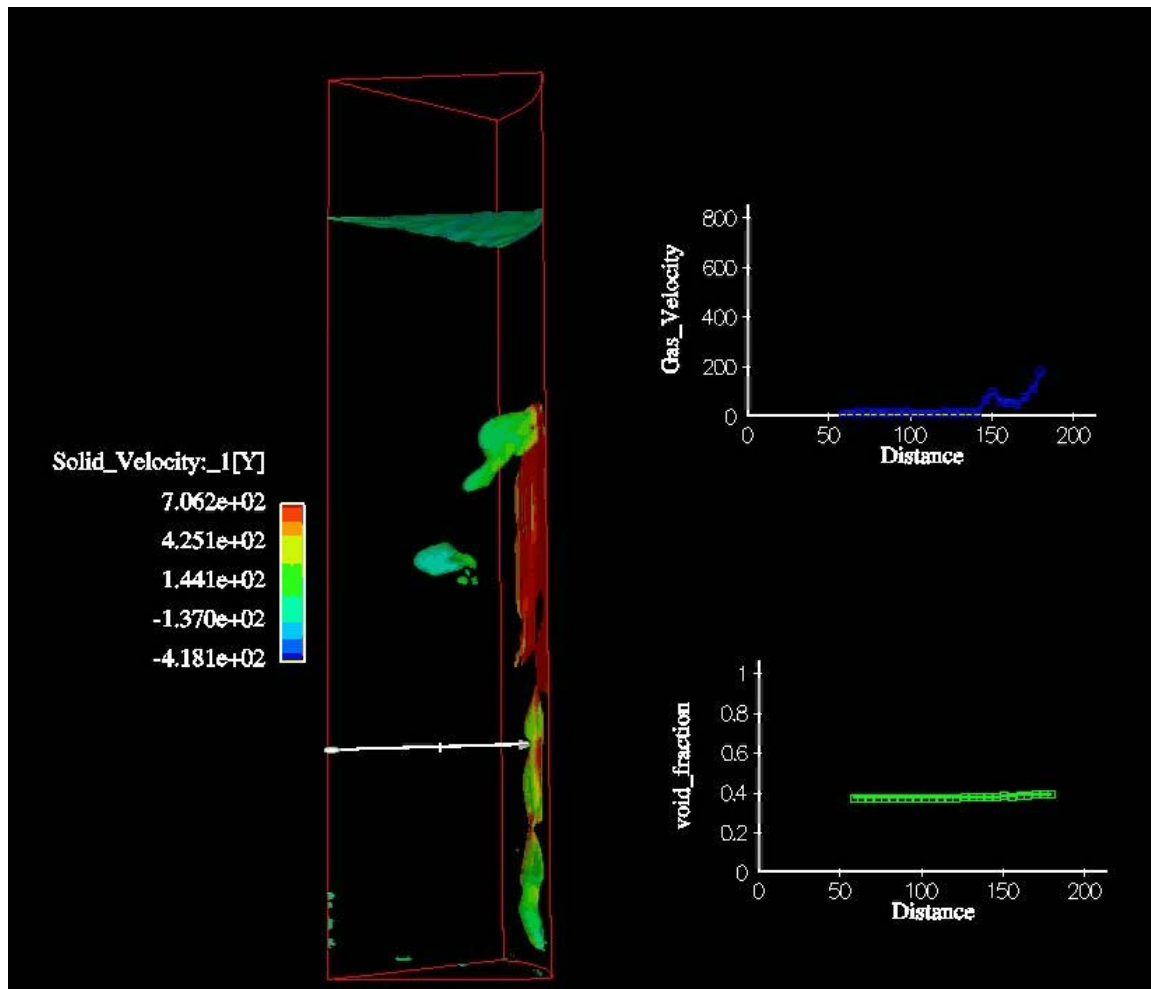
➔ Currently

- ◆ The three-phase model provides estimates of syngas concentrations and carbon conversion consistent with the limited data
- ◆ Gas and particle temperature profiles, important for tar formation and bed agglomeration

➔ Upcoming

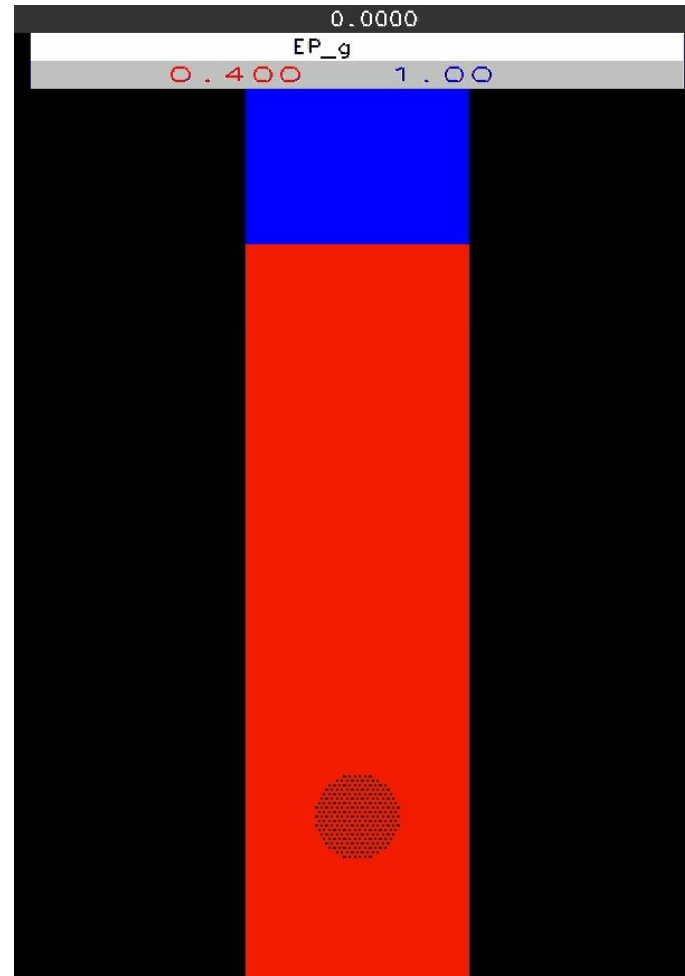
- ◆ Further validation of the model will be carried out as experimental data become available
- ◆ Effects of operating conditions on the performance of the gasifier will be performed

CFD Modeling of FB BLG



- ➔ Collaboration with Rand Batchelder
- ➔ MFIX code developed at NETL
- ➔ Potential for improvements in predictions and evaluation of 3D and transient phenomena

Injector Effects



Tube Bundle Interactions

